## Power Optimizer For Ground Mount Installations

M1600


## PV power optimization at the module-level

The most cost effective solution for ground mount and large field installations
/ Specifically designed to work with SolarEdge commercial inverters SE25K and above
/ A single optimizer supports up to four modules with 2 MPP trackers
/ Up to $25 \%$ more energy
/ Superior efficiency (99.5\%)
/ Extremely long string length for excellent balance of system cost
/ Module-level voltage shutdown for installer and firefighter safety
/ Advanced maintenance with module-level monitoring
/ Fast installation with a single bolt

## / Power Optimizer

## For Ground Mount Installations

M1600
M1600 (for $4 \times 60$ \& 72-cell PV modules)

## INPUT

| Number of Inputs | 2 |  |
| :---: | :---: | :---: |
| Connection Method | 2 modules in series per input |  |
| Number of MPP Trackers | 2 (1 per Input) |  |
| Rated Input DC Power per Input ${ }^{(1)}$ | 900 (1800) | W |
| Absolute Maximum Input Voltage per Input (Voc at lowest temperature) | 125 | Vdc |
| MPPT Operating Range per Input | 12.5-105 | Vdc |
| Maximum Short Circuit Current (Isc) | 12.5 | Adc |
| Maximum Efficiency | 99.5 | \% |
| Weighted Efficiency | 98.8 | \% |
| Overvoltage Category | 11 |  |

OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREDGE INVERTER)

| Maximum Output Current |  | 20 |
| :--- | :--- | :--- |
| Maximum Output Voltage | 160 | Adc |

OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREDGE INVERTER OR SOLAREDGE INVERTER OFF)

| Safety Output Voltage per Power Optimizer | $2 \pm 0.1$ | Vdc |
| :--- | :--- | :--- | :--- |

STANDARD COMPLIANCE

| EMC | FCC Part15 Class A, IEC61000-6-2, IEC61000-6-3 |  |
| :---: | :---: | :---: |
| Safety | IEC62109-1 (class II safety) |  |
| Fire Safety | VDE-AR-E 2100-712: 2013-05 |  |
| RoHS | Yes |  |
| INSTALLATION SPECIFICATIONS ${ }^{(2)}$ |  |  |
| Compatible SolarEdge Inverters | Three phase inverters SE25K \& larger |  |
| Maximum Allowed System Voltage | 1000 | Vdc |
| Dimensions ${ }^{(3)}(\mathrm{W} \times \mathrm{L} \times \mathrm{H})$ | $108.5 \times 157 \times 81.5 / 4.27 \times 6.18 \times 3.2$ | $\mathrm{mm} / \mathrm{in}$ |
| Weight | 1.3 / 2.9 | kg / lb |
| Input Connector | MC4 ${ }^{(3)}$ |  |
| Input Wire Length | 0.16 / 0.52 | m / ft |
| Output Connector | MC4 |  |
| Output Wire Length | 1.2 / 3.9 (portrait installation); 2.2 / 7.2 (landscape installation) | $\mathrm{m} / \mathrm{ft}$ |
| Operating Temperature Range ${ }^{(5)}$ | $-40-+85 /-40-+185$ | ${ }^{\circ} \mathrm{C} /{ }^{\circ} \mathrm{F}$ |
| Protection Rating | IP68 / NEMA6P |  |
| Relative Humidity | 0-100 | \% |

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to $+5 \%$ power tolerance are allowed
(2) For installation and supported configurations please refer to: Application Note: Connecting Multiple PV Modules to SolarEdge Power Optimizers
(3) Dimensions without bracket
(4) For other connector types please refer to: https://www.solaredge.com/sites/default/files/optimizer-input-connector-compatibility.pdf
(5) For ambient temperature above $149^{\circ} \mathrm{F} / 65^{\circ} \mathrm{C}$ power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Application Note for more details

## PV System Design Using a SolarEdge Inverter ${ }^{(6)(7)}$

Three Phase for 400 V Grid in
combination with 60/120 cell modules

Three Phase for 480V Grid in combination with $60 / 120$ cell modules

Minimum String Length with 60 Cell Modules
(Power Optimizers / Modules)

Module Power Bins

| $300 \mathrm{~W}-349 \mathrm{~W}$ | $10 / 40$ |
| :--- | :---: |
| 350W-399W | $10 / 40$ |
| $400 \mathrm{~W}-449 \mathrm{~W}$ | $\mathrm{~N} / \mathrm{A}$ |

Three Phase for 400V Grid in combination with 72/144 cell modules


Three Phase for 480V Grid in combination with 72/144 cell modules

Module Power Bins
Minimum String Length with 72 Cell Modules
(Power Optimizers / Modules)

| $350 \mathrm{~W}-399 \mathrm{~W}$ | $9 / 35$ |
| :--- | :--- |
| $400 \mathrm{~W}-449 \mathrm{~W}$ | $9 / 34$ |
| 450 W | $8 / 32$ |


|  | 10 / 39 |  |
| :---: | :---: | :---: |
|  | $10 / 38$ |  |
|  | 9/36 |  |
| $15 / 60$ |  |  |
|  | $17000^{99}$ | W |
| Yes |  |  |

## Maximum String Length with 60 or 72 Cell Modules

(Power Optimizers / Modules)
Maximum Power per String
Parallel Strings of Different Lengths or Orientations
(6) It is not allowed to mix M1600 with any other optimizer models in any string, connected to the same inverter
(7) In case the number of PV modules in the string is not a multiple of 4 , it is allowed to install one M1600 Power Optimizer connected to one, two or three PV modules. Do not leave M1600 primary inputs unconnected (8) For the 400 V grid: up to $17,250 \mathrm{~W}$ per string may be installed with 2 strings and $20,000 \mathrm{~W}$ when 3 strings are connected to the inverter. Maximum power difference between each string is $2,000 \mathrm{~W}$ (9) For the 480 V grid: up to $19,250 \mathrm{~W}$ per string may be installed with 2 strings and $22,000 \mathrm{~W}$ when 3 strings are connected to the inverter. Maximum power difference between each string is $2,000 \mathrm{~W}$

